

RCRA Subtitle I Inspection Report

UST Compliance Inspection

Naval Station Anacostia
HMX-1 Helicopter Squadron, Building A398
Washington, DC 20374

Date of Inspection:
May 17, 2007

Facility Identification Number: 8-000570

EPA Representatives:

Jan Szaro, Environmental Engineer
U.S. Environmental Protection Agency
(215) 814-3421

Martin Matlin, Environmental Scientist
U.S. Environmental Protection Agency
(215) 814-5789

State Representative:

Million Demisse
DC Department of Health
(202) 535-2525

Tank Owner:

Naval District Washington
1014 N Street, SE Suite 320
Washington Navy Yard, DC 20374-5001

Tank Owner Representatives:

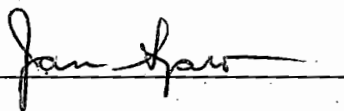
John R. Ness, Environmental Engineer
(301) 227-0141

M/SGT Buczynski

S/SGT Slocum

Sam Dye, UNICCO Facility Contractor

Inspector Signature:



Date: _____

Background

On May 17, 2007 the United States Environmental Protection Agency, Region III (EPA) conducted a Compliance Evaluation Inspection (CEI) of the HMX-1 Helicopter Squadron facility, Building A398, located at the Naval Station Anacostia in Washington, DC, to determine the extent of compliance with Subtitle I of the Resource Conservation and Recovery Act (RCRA). USEPA Inspector Jan Szaro was assigned to conduct this inspection and was accompanied by USEPA Inspector Martin Matlin. Million Demisse of the District Department of the Environment (DDOE) accompanied the USEPA Inspectors on this CEI.

Inspection Observations

Naval District Washington (NDW) is listed as the owner of the USTs on the notification form provided by DDOE. This inspector contacted Sharon Hamilton of DDOE on May 10, 2007 to coordinate inspection of the facility. The tank owner's representative, Mr. John R. Ness, was contacted by this inspector on May 14, 2007 to also coordinate this inspection. The inspection was conducted on May 17, 2007. The facility was open and operating during the time of inspection.

This facility is operated as the base of operations for HMX-1 Helicopter Squadron, primary responsibility of which is to provide support function to the White House. Two (2) underground storage tanks (UST) for the storage of JP-8 jet fuel are present at the fuel farm at the facility. A 3rd UST is also present at the fuel farm for the collection of JP-8 with water contamination that is pumped from the bottoms of the two (2) JP-8 USTs. At a separate location at the facility there is one (1) UST for the storage of diesel fuel for an emergency generator. See Table 1.

Table 1
USTs located at Naval Station Anacostia #8-000570
HMX-1 Helicopter Squadron, Building A398
Washington, DC 20374

Tank No.	Material	Capacity (Gal)
1	JP-8 Jet Fuel	15,000
2	JP-8 Jet Fuel	15,000
3	JP-8 Jet Fuel w/water	1,000
6	Diesel	8,000

This inspector presented credentials to Mr. Ness on arrival at the facility and explained the purpose of the inspection. This inspector had already spoken with Mr. Ness on May 14, 2007 and had informed him at that time that this facility would be inspected. Mr. Ness had prearranged for the inspectors to be granted access to this Facility due to the heightened security level maintained there. Mr. Ness verified that the facility was owned and operated by Naval District Washington.

The two (2) JP-8 Jet Fuel USTs were not closely inspected since, as part of an airport hydrant fuel distribution system, they appeared to be deferred from regulation. Each sump and tank portal of Tk-3 and Tk-6 was opened for observation. Photographic documentation of observations was restricted due to the high level of security at the Facility. For the jet fuel farm USTs, inspectors observed spill buckets, ATG monitoring ports, and possible interstitial monitoring ports for each of the USTs. For Tk-3, the JP-8 contaminated with water tank, there is a sump pump which is used only when the contents of the UST are periodically shipped off-site via U.S. Filter, a used oil handler.

For the Diesel UST, inspectors observed a spill bucket, ATG monitoring port and double wall fiberglass piping designed for suction operation.

Release Detection

An Incon T1P/4 Tank Sentinel Automatic Tank Gauging System (ATG) is used at the fuel farm area of the facility and monitors all three (3) USTs in the fuel farm. The System Setup report pulled from the Tank Sentinel during the CEI (See Attachment 2) indicated that testing is being performed on all three (3) of the USTs in the fuel farm. Two (2) of the USTs had a passing 0.2 gal/hr leak test run the day prior to the inspection. TK-1 had the test disrupted as it was put into dispense mode during the testing period.

Mr. Ness informed this inspector that the ATG system at this Facility had been expanded in 2006 to include Tk-3. He stated that this was done in response to a prior CEI conducted at the Facility in 2002. Other than the passing results for May 2007, only one (1) other documented passing result was available for the previous 12 months. The Facility representatives stated that they were unaware of any requirement to retain tank release detection records. The System Setup report for the fuel farm lists ten (10) sensors present in the fuel farm. All ten were reported by the ATG printout to be functioning normally the day of the CEI but the report did not list the type, function or location of any of the specific sensors.

The Diesel UST, though used solely to supply an emergency generator, is monitored for tank release detection by a separate Incon Tank Sentinel ATG.

Spill & Overfill

Spill buckets were observed for each of the three (3) USTs in the fuel farm and for the diesel UST. The fuel farm USTs have continuous monitoring for overfill through the ATG while the diesel UST was observed to have a flapper valve in the fill pipe.

Corrosion Protection

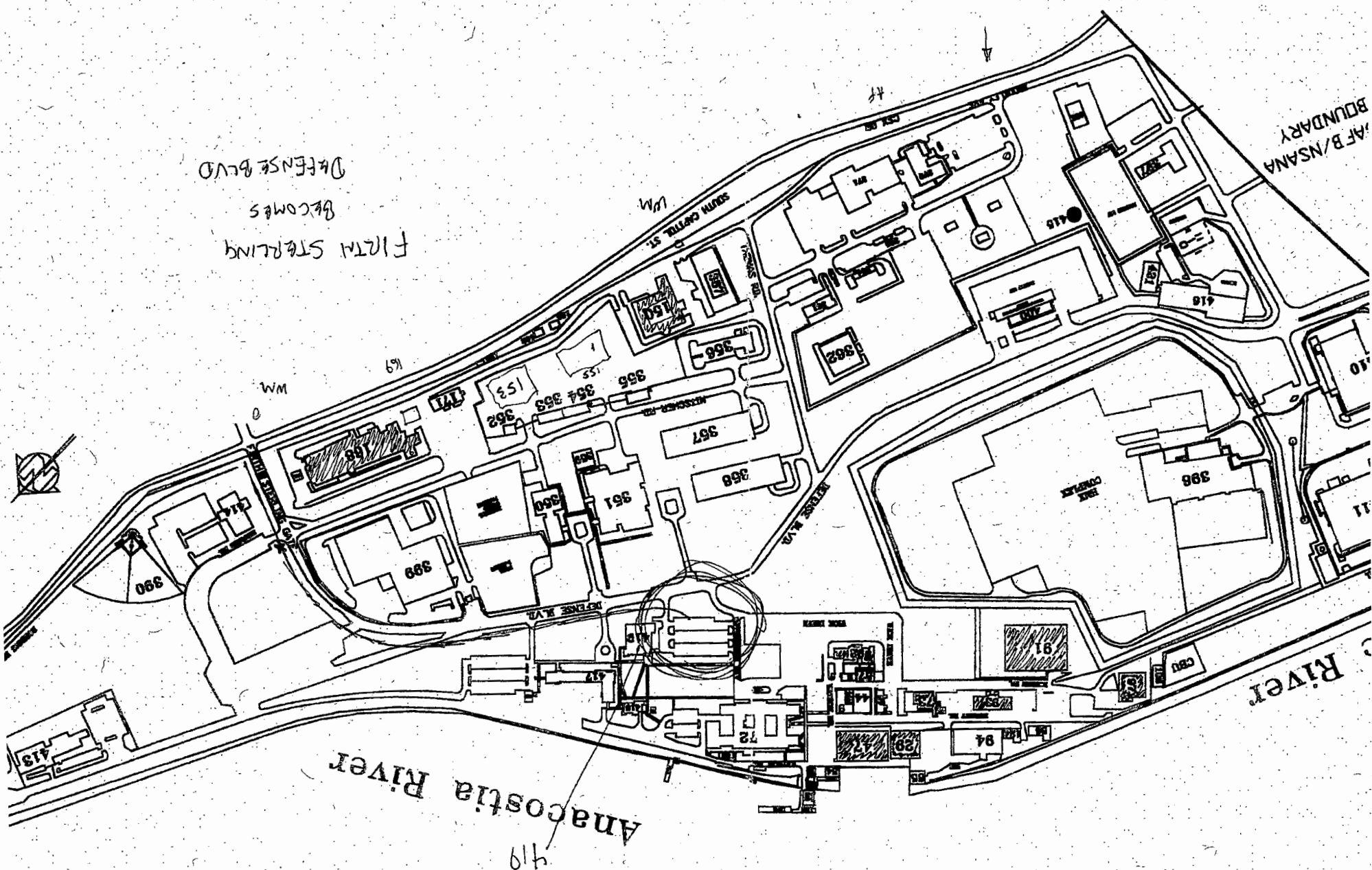
Observations made at the time of inspection appeared to indicate that there were not any parts of any of the UST systems at this facility that would require corrosion protection.

Financial Assurance

This is a Federal Facility:

Attachments

1. Leak Detection Inspection Checklist
2. May 17, 2007 ATG printouts



Notification for Underground Storage Tanks

State Agency Name and Address: Underground Storage Tank Branch DC ERA 2100 Martin Luther King Jr. Ave SE Washington DC 20020		STATE USE ONLY	
		ID NUMBER:	
		DATE RECEIVED:	
TYPE OF NOTIFICATION			
<input type="checkbox"/> A. NEW FACILITY	<input checked="" type="checkbox"/> B. AMENDED	<input type="checkbox"/> C. CLOSURE	
5 No. of tanks at facility		No. of continuation sheets attached	
INSTRUCTIONS			
Please type or print in ink all items except "signature" in section V. This form must be completed for each location containing underground storage tanks. If more than five (5) tanks are owned at this location, photocopy the following sheets, and staple continuation sheets to the form.			

GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—

- in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for storage, use, or dispensing of regulated substances, and
- in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before discontinuation of its use.
- if the State so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included).

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. Gasoline, used oil or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

- farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
- tanks used for storing heating oil for consumptive use on the premises where stored;

- septic tanks;
- pipeline facilities (including gathering lines) regulated under the Natural Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1971 which is an intrastate pipeline facility regulated under State laws;
- surface impoundments, pits, ponds, or lagoons;
- storm water or waste water collection systems;
- flow-through process tanks;
- liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- storage tanks situated in an underground area (such as a basement, cell, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above surface floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in Section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds square inch absolute).

Where To Notify? Send completed forms to:

Underground Storage Tank Branch
DC Environmental Regulation Admin
2100 MLK Jr. Avenue SE Suite 203
Washington DC 20020

When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the tanks into use. 3. If the State requires notification of any amendments to facility, send information to State agency immediately.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

I. OWNERSHIP OF TANK(S)			II. LOCATION OF TANK(S)		
Owner Name (Corporation, Individual, Public Agency, or Other Entity)			If required by State, give the geographic locations of tanks by degrees, minutes, and seconds. Examples Lat. 42, 36, 12 N Long: 85, 24, 17W		
US Navy			Latitude 39N		Longitude 77W
Street Address			Facility Name of Company Site Identifier, as applicable		(if same as Section I, mark box here)
901 M Street SE			Naval Station Anacostia		
Washington Navy Yard Bldg 200			Street Address		
2701 South Capitol Street SE					
City	State	Zip Code			
Washington	DC	20374			
County			City	State	Zip Code
			Washington	DC	20374-506
Phone Number (include Area Code)			County Municipality		
(202) 433-7181					

Notification for Underground Storage Tanks

III. TYPE OF OWNER

- ☒ Federal Government ☐ Commercial
☐ State Government ☐ Private
☐ Local Government

IV. INDIAN LANDS

Tanks are located on land within an Indian
Reservation or on other trust lands. ☐

Tribe or Nation:

Tanks are owned by native American nation,
tribe, or individual. ☐

V. TYPE OF FACILITY

☐ Gas Station

☐ Railroad

☐ Trucking/Transport

☐ Petroleum Distributor

☐ Federal - Non-Military

☐ Utilities

☐ Air Taxi (Airline)

☒ Federal - Military

☐ Residential

☐ Aircraft Owner

☐ Industrial

☐ Farm

☐ Auto Dealership

☐ Contractor

☐ Other (Explain) _____

VI. CONTACT PERSON IN CHARGE OF TANKS

Name:

Job Title:

Address:

Phone Number (Include Area Code)

Elizabeth M. Freese

Director

Env/Safety Dept

HQ, NDW 901 M Street

Washington DC 20374

(202) 433-7181

VII. FINANCIAL RESPONSIBILITY

- ☐ I have met the financial responsibility requirements in
accordance with 40 CFR Subpart H

Check All that Apply

☒ Self Insurance

☐ Guarantee

☐ State Funds

☐ Commercial Insurance

☐ Surety Bond

☐ Trust Fund

☐ Risk Retention Group

☐ Letter of Credit

☐ Other Method Allowed -
Specify _____

VIII. CERTIFICATION (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's
authorized representative (Print)

Signature

Date Signed

Elizabeth M. Freese

Elizabeth M. Freese

23 Feb 98

Paperwork Reduction Act Notice

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and completing and reviewing the form. Send comments regarding this burden estimate to Chief, Information Policy Branch (2136), U.S. Environmental Protection Agency, 401 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous editions of this notification form may be used while supplies last.

Notification for Underground Storage Tanks

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification Number	Tank No. A398-1	Tank No. A398-2	Tank No. A398-6	Tank No. A398-9	Tank No.
1. Status of Tank (Mark only one)					
Currently In Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Amendment of Information	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Date of Installation (mo./year)	1/90	1/90	1/90	1/90	
3. Estimated Total Capacity (gallons)	15000	15000	8000	1000	
4. Material of Construction (Mark all that apply)					
Asphalt Coated or Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Epoxy Coated Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Composite (Steel with Fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Lined Interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Polyethylene Tank Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Excavation Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify					
Has tank been repaired?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Piping (Material) (Mark all that apply)					
Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> (I)	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> (O)	<input type="checkbox"/>	<input type="checkbox"/>
Copper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Secondary Containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify	Stainless steel (I)	Epoxy coated steel (O)	I & O	Same as A398-1 & 2	
6. Piping (Type) (Mark all that apply)			steel flex connectors		
Suction: no valve at tank	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Suction: valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pressure	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gravity Feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Has piping been repaired?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Notification for Underground Storage Tanks

Tank Identification Number Tank No. A398-1 Tank No. A398-2 Tank No. A398-6 Tank No. A398-9 Tank No.

7. Substance Currently or Last Stored in Greatest Quantity by Volume	Gasoline <input type="checkbox"/>	Gasoline <input type="checkbox"/>	Gasoline <input type="checkbox"/>	Gasoline <input type="checkbox"/>	
	Diesel <input type="checkbox"/>	Diesel <input type="checkbox"/>	Diesel <input checked="" type="checkbox"/>	Diesel <input type="checkbox"/>	
	Gasohol <input type="checkbox"/>	Gasohol <input type="checkbox"/>	Gasohol <input type="checkbox"/>	Gasohol <input type="checkbox"/>	
	Kerosene <input type="checkbox"/>	Kerosene <input type="checkbox"/>	Kerosene <input type="checkbox"/>	Kerosene <input type="checkbox"/>	
	Heating Oil <input type="checkbox"/>	Heating Oil <input type="checkbox"/>	Heating Oil <input type="checkbox"/>	Heating Oil <input type="checkbox"/>	
	Used Oil <input type="checkbox"/>	Used Oil <input type="checkbox"/>	Used Oil <input type="checkbox"/>	Used Oil <input type="checkbox"/>	
	Other <input checked="" type="checkbox"/>	Other <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	Other <input checked="" type="checkbox"/>	
Please Specify	Jet Fuel #8	Jet Fuel #8		Water w/ little JP8	
Hazardous Substance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CERCLA name and/or CAS number					
Mixture of Substances	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Please Specify					

X. TANKS OUT OF USE, OR CHANGE IN SERVICE

1. Closing of Tank					
A. Estimated date last used (mo./day/year)					
B. Estimated date tank closed (mo./day/year)					
C. Tank was removed from ground	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Tank was closed in ground	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Tank filled with inert material	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Describe					
F. Change in service	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Site Assessment Completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
idence of a leak detected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Notification for Underground Storage Tanks

XI. CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW AND UPGRADED TANKS AT THIS LOCATION)

Tank Identification Number	Tank No. A398	Tank No. A398	Tank No. A398	Tank No. A398	Tank No.
1. Installation					
A. Installer certified by tank and piping manufacturers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Installer certified or licensed by the implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Installation inspected and approved by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Manufacturer's installation checklists have been completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Another method allowed by State agency. Please Specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Release Detection (Mark all that apply)					
	TANK	PIPING	TANK	PIPING	TANK
A. Manual tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
B. Tank tightness testing	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
C. Inventory Controls	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
D. Automatic tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
E. Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Verify monitoring/secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Automatic line leak detectors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Line tightness testing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Other method allowed by implementing agency. Please specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Deferred		Deferred		Exempt '05
	5502.1 (d)		5502.1 (d)		5502.3
3. Spill and Overfill Protection					
A. Overfill device installed	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
B. Spill device installed	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

OATH: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.

Installer:

Name

Signature

Date

Position

Company

State Agency Name and Address:

Underground Storage Tank Branch DC ERA
2100 Martin Luther King Jr. Ave. SE
Washington, DC 20020

STATE USE ONLY

ID NUMBER:

DATE RECEIVED:

TYPE OF NOTIFICATION

☐

A. NEW FACILITY

☒

B. AMENDED

☐

C. CLOSURE

5

No. of tanks at facility

No. of continuation sheets attached

INSTRUCTIONS

Please type or print in ink all items except "signature" in section V. This form must be completed for each location containing underground storage tanks. If more than five (5) tanks are owned at this location, photocopy the following sheets, and staple continuation sheets to the form.

A. Date Entered into Computer

B. Data Entry Clerk Initials

C. Owner Was Contacted to

Clarify Responses. Comments:

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3. septic tanks,

4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons;

6. storm water or waste water collection systems;

7. flow-through process tanks;

8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;

9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface floor

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2100 MLK Jr. Ave. SE Suite 203
Washington, DC 20020

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I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

US Navy

Street Address

901 M Street SE

Washington Navy Yard Bldg 200

City

Washington

State

DC

Zip Code

20374

County

Phone Number (include Area Code)

202-433-7181

If required by State, give the geographic location of tanks by degrees, minutes, and seconds. Examples Lat. 42, 38, 12 N Long. 85, 24, 17 W

Latitude 39N

Longitude 77W

Facility Name or Company Site Identifier, as applicable

Naval Station Anacostia

(If same as Section I, mark box here) ☐

Street Address

2701 South Capitol Street SE

City

Washington

State

DC

Zip Code

20374-5068

County

Municipality

EPA Form 7530-1 (Rev. 8-94) Electronic and Paper versions acceptable. Previous editions may be used while supplies last.

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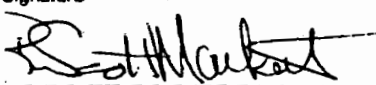
EPA Form 7530-1

III. TYPE OF OWNER		IV. INDIAN LANDS	
<input checked="" type="checkbox"/> Federal Government	<input type="checkbox"/> Commercial	Tanks are located on land within an Indian Reservation or on other trust lands. <input type="checkbox"/>	Tribe or Nation:
<input type="checkbox"/> State Government	<input type="checkbox"/> Private	Tanks are owned by native American nation, tribe, or individual. <input type="checkbox"/>	
<input type="checkbox"/> Local Government			

V. TYPE OF FACILITY		
<input type="checkbox"/> Gas Station	<input type="checkbox"/> Railroad	<input type="checkbox"/> Trucking/Transport
<input type="checkbox"/> Petroleum Distributor	<input type="checkbox"/> Federal - Non-Military	<input type="checkbox"/> Utilities
<input type="checkbox"/> Air Taxi (Airline)	<input checked="" type="checkbox"/> Federal - Military	<input type="checkbox"/> Residential
<input type="checkbox"/> Aircraft Owner	<input type="checkbox"/> Industrial	<input type="checkbox"/> Farm
<input type="checkbox"/> Auto Dealership	<input type="checkbox"/> Contractor	<input type="checkbox"/> Other (Explain) _____

VI. CONTACT PERSON IN CHARGE OF TANKS			
Name:	Job Title:	Address:	Phone Number (Include Area Code)
Elizabeth M Freese	Director Env/Safety Dept	HQ, NDW 901 M Street Washington, DC 20374	202-433-7181

VII. FINANCIAL RESPONSIBILITY		
<input type="checkbox"/> I have met the financial responsibility requirements in accordance with 40 CFR Subpart H		
Check All that Apply		
<input checked="" type="checkbox"/> Self Insurance	<input type="checkbox"/> Guarantee	<input type="checkbox"/> State Funds
<input type="checkbox"/> Commercial Insurance	<input type="checkbox"/> Surety Bond	<input type="checkbox"/> Trust Fund
<input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Other Method Allowed - Specify _____

VIII. CERTIFICATION (Read and sign after completing all sections)		
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.		
Name and official title of owner or owner's authorized representative (Print)	Signature	Date Signed
R. Scott Markert		5/27/98

Paperwork Reduction Act Notice

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and completing and reviewing the form. Send comments regarding this burden estimate to Chief, Information Policy Branch (2136), U.S. Environmental Protection Agency, 401 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous editions of this notification form may be used while supplies last.

Underground Storage Tanks

A. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification Number	Tank No. _____	Tank No. _____	Tank No. <u>398-6</u>	Tank No. _____	Tank No. _____
1. Status of Tank (Mark only one)					
Currently In Use	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Amendment of Information	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Date of Installation (mo./year)			1/90		
3. Estimated Total Capacity (gallons)			8,000		
4. Material of Construction (Mark all that apply)					
Asphalt Coated or Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Epoxy Coated Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Composite (Steel with Fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lined Interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Polyethylene Tank Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Excavation Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify _____					
Has tank been repaired?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Piping (Material) (Mark all that apply)					
Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> (I)	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> (O)	<input type="checkbox"/>	<input type="checkbox"/>
Copper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> (O)	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary Containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify _____			I & O		
			Stainless		
6. Piping (Type) (Mark all that apply)					
Suction: no valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Suction: valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pressure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gravity Feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Has piping been repaired?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Tank Identification Number	Tank No. _____	Tank No. _____	Tank No. 398-6	Tank No. _____	Tank No. _____
7. Substance Currently or Last Stored in Greatest Quantity by Volume					
Gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasohol	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Heating Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Please Specify	_____	_____	_____	_____	_____
Hazardous Substance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CERCLA name and/or	_____	_____	_____	_____	_____
CAS number	_____	_____	_____	_____	_____
Mixture of Substances	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Please Specify	_____	_____	_____	_____	_____

X. TANKS OUT OF USE, OR CHANGE IN SERVICE

1. Closing of Tank					
A. Estimated date last used (mo./day/year)					
B. Estimated date tank closed (mo./day/year)					
C. Tank was removed from ground	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Tank was closed in ground	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Tank filled with inert material	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Describe	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____
F. Change in service	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Site Assessment Completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Evidence of a leak detected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Tank Identification Number	Tank No. _____	Tank No. _____	Tank No. 398-6	Tank No. _____	Tank No. _____
1. Installation					
A. Installer certified by tank and piping manufacturers	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Installer certified or licensed by the implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Installation inspected and approved by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Manufacturer's installation checklists have been completed	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Another method allowed by State agency. Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Release Detection (Mark all that apply)					
	TANK	PIPING	TANK	PIPING	TANK
A. Manual tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
B. Tank tightness testing	<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>
C. Inventory Controls	<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>
D. Automatic tank gauging	<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>
E. Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Verify monitoring/secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Automatic line leak detectors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
I. Line tightness testing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
J. Other method allowed by implementing agency. Please specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			Leak Detection System Exempt under 5502.3 until 2005		
3. Spill and Overfill Protection					
A. Overfill device installed	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Spill device installed	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

OATH: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.

Installer: Todd A Monn
Name

Todd A Monn
Signature

5-12-98
Date

Certified Remover
Position

D L GEorge & Sons Construction Co.
Company

Sec 111.111 111.111 } Out 1100-2230

8-000570

NAVAL ANACOSTIA Bldg A391

HQ NAV (Naval District Washing)

Elizabeth Frieser Dept Hdd of Envr

(202) 433-7181

JP-8?

- { (001) 15,000 Gal. Hydrant? } See 5502.1(d)
(002) 15,000 Gal. Hydrant? }

↑ Environmental
Program Mgr.
NAVAL DISTRICT WASHIN

003) 500 Gal. DWP (Unhottel Substanc)

↓ 280.10(c)(4)

X 004) 10,000 Gal. Heating Oil — At of Use

X 005) 8,000 Gal. DWP Waste Water

✓ 006) 8,000 Gal. DWP Diesel Tk (Coke Section)

Waste water
Exempt?

X 008) 1,000 Gal. DWP Waste Water

009) 1,000 Gal. DWP Water y oil r JPS contamination

↓ Minimum
Exempt

NAVAL ANACOSTIA Bldg A39

8-000571

001) 500 Gal. DWP Catch Basin

002) 500 Gal. DWP Catch Basin

{ ATG-Intermittent?
Gravity Feed

✓ 003) 10,000 Gal. Steel w/ FRP Diesel Tk
Bare Steel Aping w/ CP (Coke Section)

- (j) A liquid trap or associated gathering lines directly related to oil or gas production and gathering operations; and
- (k) A storage tank situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor, and is not covered by any earthen materials along its sides and bottom.

5502

PARTIAL APPLICABILITY OF UST REGULATIONS TO PARTICULAR UST SYSTEMS*See 40 CFR 280.10(c)(4)*

5502.1

The following UST systems are required to comply only with the provisions of this section and with the provisions of Chapter 62:

- (a) Wastewater treatment tank systems, including underground oil/water separator tanks, not regulated under §307(b) or §402 of the Clean Water Act, 33 USC §1151 *et seq.*;
- (b) Any UST system containing any radioactive material that is regulated under the Atomic Energy Act of 1954, 42 USC §2011 *et seq.*;
- (c) Any UST system that is part of any emergency generator system at nuclear power generation facilities regulated by the Nuclear Regulatory Commission under 10 CFR Part 50, Appendix A;
- (d) Any airport or heliport hydrant fuel distribution system; and
- (e) UST systems with field-constructed tanks.

5502.2

No person may install an UST system identified in §5502.1 for the purpose of storing any regulated substance unless that UST system:

- (a) Will prevent releases due to corrosion or structural failure for the operational life of the UST system;
- (b) Is cathodically protected against corrosion, constructed of noncorrodible material, steel clad with a noncorrodible material, or designed to prevent the release or threatened release of any stored regulated substance; and
- (c) Is constructed or lined with material that is compatible with the stored regulated substance.

5502.3

In the event of a suspected or confirmed release from a UST system listed in §5502.1, the owner or operator shall comply with all of the provisions of Chapter 56 except §§5600.7(d), 5601 and 5604.



**District of Columbia
Department of Health
Environmental Health Administration
Bureau of Hazardous Materials and Toxic Substances
Underground Storage Tank Division**

CERTIFICATE OF TANK REGISTRATION

This certifies that **NAVAL ANACOSTIA - BLDG A398**
Underground Storage Tank Facility has been duly registered with the District of Columbia and that the tank registration fees have been remitted. This Certificate is valid provided that all other requirements have been met in accordance with Title 20 DCMR Chapters 55-68.

Facility Address:
SOUTH CAPITOL ST SW
Washington, DC 20374

Sharon Hamilton, Acting Program Manager

This certificate effective 01 Jan 2007 and expires 31 Dec 2007.

This certificate authorizes the use of the listed underground storage tank system(s) only in accordance with the District of Columbia Underground Storage Tank Management Act of 1990 (D.C. Law 8-242) and supporting regulations.

The following tank(s) have been duly registered at this facility:

TANK STATUS	DESCRIPTION	SUBSTANCE STORE
006 Currently in Use	8,000 gal. Fiberglass Reinforced Plastic; Double-Wa	Diesel

